

Dept: Solid Waste	89	DANE COUNTY	Fund Name: Solid Waste
Prgm: Methane Gas Operations	430/00		Fund No: 4510

Mission:

To provide an efficient and cost effective methane gas operation program which protects the environment, conserves natural resources and converts the methane gas by-product of the landfill operations to saleable electricity.

Description:

The Methane Gas Operations program is responsible for the operation and maintenance of the gas extraction and recovery systems at the County landfill sites, as well as the sale of electricity generated by them .

	Actual 2011	Adopted 2012	2011 Carry Forward	Board Transfers	Budget As Modified	2012 YTD	Estimated 2012	Executive Recommended
PROGRAM EXPENSES								
Personal Services	\$107,711	\$170,400	\$0	\$0	\$170,400	\$29,827	\$109,272	\$171,800
Operating Expenses	\$567,009	\$962,600	\$1,743	\$0	\$964,343	\$191,505	\$984,420	\$1,236,200
Contractual Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operating Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$674,720	\$1,133,000	\$1,743	\$0	\$1,134,743	\$221,333	\$1,093,692	\$1,408,000
PROGRAM REVENUE								
Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Intergovernmental Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Licenses & Permits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fines, Forfeits & Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Charges for Services	\$3,589,411	\$3,845,900	\$0	\$0	\$3,845,900	\$618,505	\$3,845,900	\$3,845,900
Intergovernmental Charge for Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous	\$809,797	\$2,000	\$0	\$0	\$2,000	\$62	\$800	\$2,000
Other Financing Sources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$4,399,208	\$3,847,900	\$0	\$0	\$3,847,900	\$618,566	\$3,846,700	\$3,847,900
REV. OVER/(UNDER) EXPENSES	\$3,724,488	\$2,714,900			\$2,713,157			\$2,439,900
F.T.E. STAFF	2.000	2.000					2.000	2.000

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DI#	2013 Base	Net Decision Items							2013 Adopted Budget	
		01	02	03	04	05	06	07		
PROGRAM EXPENSES										
Personal Services	\$170,500	\$1,300	\$0	\$0	\$0	\$0	\$0	\$0	\$171,800	
Operating Expenses	\$976,200	\$10,000	\$250,000	\$0	\$0	\$0	\$0	\$0	\$1,236,200	
Contractual Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Operating Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL	\$1,146,700	\$11,300	\$250,000	\$0	\$0	\$0	\$0	\$0	\$1,408,000	
PROGRAM REVENUE										
Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Intergovernmental Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Licenses & Permits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Fines, Forfeits & Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Public Charges for Services	\$3,845,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,845,900	
Intergovernmental Charge for Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Miscellaneous	\$2,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,000	
Other Financing Sources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL	\$3,847,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,847,900	
REV. OVER/(UNDER) EXPENSES	\$2,701,200	(\$11,300)	(\$250,000)	\$0	\$0	\$0	\$0	\$0	\$2,439,900	
F.T.E. STAFF	2.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.000	

NARRATIVE INFORMATION ABOUT DECISION ITEMS SHOWN ABOVE		Expenditures	Revenue	Revenue Over/(Under) Expenses
2013 BUDGET BASE		\$1,146,700	\$3,847,900	\$2,701,200
DI #	SW-MGO-1 Increase Fuel and Oil Expenses			
DEPT	Increase expense budget line for fuel and oil to reflect recent actual annual costs and anticipated increase in fuel and oil costs.	\$10,000	\$0	(\$10,000)
EXEC	Approve as requested. Also, adjust retirement accounts to reflect the actual contribution rates that will be in effect for 2013.	\$1,300	\$0	(\$1,300)
ADOPTED	Approved as Recommended	\$0	\$0	\$0
NET DI # SW-MGO-1		\$11,300	\$0	(\$11,300)

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Prgm:	Methane Gas Operations	430/00	Fund No.:	4510

NARRATIVE INFORMATION ABOUT DECISION ITEMS SHOWN ON PREVIOUS PAGE			Expenditures	Revenue	Revenue Over/(Under) Expenses
DI #	SW-MGO-2	Site 1 Operations - Major Repairs			
DEPT	Add costs for major repairs on the generator engines. This will allow the engines to to continue to produce renewable electricity, which can then be sold as a revenue source.		\$250,000	\$0	(\$250,000)
EXEC	Approved as Requested		\$0	\$0	\$0
ADOPTED	Approved as Recommended		\$0	\$0	\$0
	NET DI #	SW-MGO-2	\$250,000	\$0	(\$250,000)

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2013 ADOPTED BUDGET			\$1,408,000	\$3,847,900	\$2,439,900
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